

RESOLUTION NO. 2014-01

A Resolution of North Kootenai Water District, Kootenai County, Idaho, approving the creation and/or increase of certain fees of the District; setting the schedule of fees of the District; and providing for other matters properly relating thereto.

NORTH KOOTENAI WATER DISTRICT  
Kootenai County, Idaho

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE NORTH KOOTENAI WATER DISTRICT, Kootenai County, Idaho, as follows:

WHEREAS, North Kootenai Water District (the "District") is a water district under and by virtue of the constitution and laws of the state of Idaho and is governed by an elected Board of Directors ("Board"); and

WHEREAS, the Board has the statutory duty to operate, on a breakeven basis, the District's water utility systems, water treatment systems and wastewater treatment plant and collection systems (collectively, the "System") and to set the rates, fees, and charges necessary to maintain and operate the System; and

WHEREAS, the Board adopted Resolution 2008-25 on August 7, 2008, setting forth the process for establishing mitigation fees for additional improvements constructed to provide services to the users of the System on their property;

WHEREAS, pursuant to Idaho Code Section 63-1311A, the Board published public notice and conducted a public hearing on May 1, 2014 to provide an opportunity for the public to comment on any fee of the District that is proposed to increase in excess of five percent (5%) over the amount last collected to the District's mitigation fee for the Rimrock service area;

WHEREAS, the Board has considered and discussed the information it has accumulated and comments and input received at the public hearing, as well as any telephone and written comments received by the District;

WHEREAS, in accordance with Resolution 2008-25, the Board proposes to set the mitigation fee of the Rimrock services area of the District as set forth in Exhibit "A" attached hereto.

NOW, THEREFORE, IT IS HEREBY FURTHER RESOLVED as follows:

Section 1: Incorporation of Recitals. The Board hereby incorporates the recitals set forth herein as a part of this resolution.

Section 2: Mitigation Fee for the Rimrock Service Area of the District. The mitigation fee for the Rimrock service area of the District shall be as set forth in Exhibit "A" attached hereto and incorporated herein by this reference. If any rate, fee, or charge of the District is not set forth in Exhibit "A," then the rate, fee, or charge of the District shall remain

and continue in full effect. The mitigation fee set forth in Exhibit "A" shall be applicable on or after May 1, 2014, including for any bills of statements transmitted on or after such date.

Section 3: Ratification. The Board hereby ratifies all acts taken by members of the Board and/or agents on behalf of the Board or District relative to the implementation of new mitigation fees in the Rimrock service area and the hearing process is hereby ratified and approved.

Section 4: Severability. If any section, paragraph, clause, or provision of this Resolution shall be held to be invalid or unenforceable for any reason, the invalidity or unenforceability of each section, paragraph, clause, or provision shall in no manner affect any remaining provision of this Resolution.


Section 5: Effective Date. This Resolution shall become and is effective as of the date of its adoption.

DATED this 1st day of May, 2014.

NORTH KOOTENAI WATER DISTRICT,  
Kootenai County, Idaho

  
Chairman, Board of Directors

ATTEST:

  
District Secretary

(SEAL)



\*\*\*\*\*

I, the undersigned, Secretary of the North Kootenai Water District, Kootenai County, Idaho hereby certify that the foregoing Resolution is a full, true, and correct copy of a Resolution duly adopted at a regular meeting of the Board of Directors, duly and regularly held at a regular meeting place thereof on May 1, 2014, of which meeting all members of said Board had due notice and at which a majority thereof were present; and that at said meeting said Resolution was adopted by the following vote:

AYES, and in favor thereof, Boardmembers: *Carney, Hern, Crimmins, Stoller, Brooks*

NAYS, Boardmembers:  $\emptyset$

ABSENT, Boardmembers:  $\emptyset$

ABSTAIN, Boardmembers:  $\emptyset$

I further certify that I have carefully compared the same with the original Resolution on file and of record in my office; that said Resolution is a full, true, and correct copy of the original Resolution adopted at said meeting; and that said Resolution has not been amended, modified, or rescinded since the date of its adoption, and is now in full force and effect.

IN WITNESS WHEREOF, I have set my hand and affixed the official seal of the Board on May 1, 2014.

NORTH KOOTENAI WATER DISTRICT

*Anna Brooks*

Secretary



EXHIBIT "A"

EXHIBIT "A"

	A	B	C	D	E	F	G
1	Rimrock Water System, Current Status						
2	Mitigation Fee Review						
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DEQ Requirements:  
Must provide sufficient source capacity to meet Maximum Day Demand with largest pump down.

Lancaster 6		Current		Projected	
		Available Source Capacity (gpm)		Available Source Capacity (gpm)	
Lancaster 3		960	as observed	960	as observed
Lancaster 4		1100	as observed	1100	as observed
Lancaster 5	off line			1000	as predicted by hydraulic model
Combined through 12"		1950	as observed	2600	as predicted by hydraulic model
Combined through 16"		~2000	as predicted by hydraulic model	2800	as predicted by hydraulic model

	ERU's	Maximum Day Demand (gpm)*	Maximum Day Demand Projection gpm	Maximum Day Demand (gpm)**
Current	1223	1444	1634	1823
Priority 1 Buildout	1474	1741	1969	2197
Proposed Developments				
Hayden Village	156	184	208	232
Fox Hollow	59	70	79	88
Rimrock Estates 2nd Addition	58	68	77	86
Total Development	273	322	365	407
Priority 1 Buildout plus Development	1747	2063	2333	2604

\*Based on Peak Week flow (7/12-7/19) from 2013: 1256 gpm plus a Factor of Safety of 15%. (approx 1700 gpd/ERU).  
 \*\*Based on 2009 Master Plan. (Based on peaking factor of 4 times average daily demand--peaking factor observed during 1998 analysis) equivalent to 2144 gpd/ERU.  
 \*\*\*Note that peak week for 2013 equates to approximately 1480 gpd/ERU. Peak week for 2008 was approximately 1420 gpd/ERU.  
 \*\*\*\*Recommended Projection is equivalent to 1923 gpd/ERU.

Engineer's Opinion of Probable Project Cost for Lancaster 6	Total \$	775,000.00
ERU's Supported	Well Capacity (gpm)	867 average capacity based on existing transmission capacity and Lancaster 3, 4, and 5 operating
	Well Capacity (gpd)	1248000
	ERU on Peak Day (gpd)	1923
ERU's Supported		649
Lancaster 6 Mitigation Fee per ERU	\$	1,194.17

A	B	C	D	E	F	G
51	Rimrock Water System, Current Status					
52	Mitigation Fee Review					
53	<b>Springrock Booster</b>					
54	Capacity (5 pumps)			2396 gpm		
55	Capacity (6 pumps)			2962 gpm		
56						
57	Current Springrock flow is approximately 61% of total production.					
58	Springrock Flow (Estimated)			996 gpm		
59	Springrock Flow (Estimated)			1434871 gallons		
60	Estimated ERU's			746		
61						
62	Projected Buildout Flow			1201 gpm		
63	Projected Buildout Flow			1729354 gallons		
64	Projected ERU's			899		
65						
66	Fox Hollow			79		
67	Rimrock Estates 2nd Addition			77		
68	Total Proposed Development			156		
69						
70				1056		
71						
72						
73	<b>Springrock Booster Capacity</b>	<b>GPM</b>	<b>GPM/Pump</b>	<b>ERU's per Pump</b>	<b>Total ERU's Supported</b>	
74	5 Pumps	1000				
75	Fire Flow	1396	349	261	1045	
76	Maximum Day Demand					
77	6 Pumps	1000				
78	Fire Flow	1962	392	294	1469	
79	Maximum Day Demand					
80						
81						
82	<b>Estimated Cost for New Booster</b>					
83	Total	\$		11,250.00		
84	*Based on Quote from RC Worst plus 25% contingency.					
85						
86	<b>ERU's Supported</b>					
87	Per Pump			294		
88						
89						
	<b>Springrock Mitigation Fee per ERU</b>	<b>\$</b>		<b>38.29</b>		